Trustees

Richard E. Boston, President Russell A. Peterson, Treasurer Karen Arsenault, Clerk Stephen C. Rendall Jr, Trustee Richard Leigh, Trustee



86 Woodbridge Road York, Maine 03909 Telephone: (207) 363-2265 Fax: (207) 363-7338 www.yorkwaterdistrict.org

Administration

Donald D. Neumann Jr., Superintendent Gary E. Stevens, Asst. Superintendent Patrick M. Desrosiers, Financial Manager Ryan Lynch, Treatment Plant Manager Zachariah Mein, Resource Protection Mgr.

Posted July 12, 2023

LEGAL NOTICE -- The monthly meeting of the York Water District Board of Trustees will be held as a "hybrid meeting" remotely and in-person at 2:00 pm on Wednesday, July 19, 2023, as per the district's meeting policy. Members of the public that wish to participate remotely, please send a request to <u>customerservice@yorkwaterdistrict.org</u> by 1:00 pm on the day of the meeting. Staff will provide an invite by email ten minutes prior to the meeting.

AGENDA

- 1. The President will call the meeting to order.
- 2. See what action the Board will take after a review of the minutes of the Annual Board Meeting held on June 21, 2023.
- 3. Invitation for Public Comment.

Because time is limited, comments by will be limited to 3 minutes. All comments will be directed to the Board President and are required to be civil, respectful, and relevant to the York Water District. For those who were not provided an adequate opportunity to provide oral comments, you are free to submit written comments. Those comments should be sent to customerservice@yorkwaterdistrict.org

- 4. The Financial Manager will present the Board of Trustees with monthly budgetary reports for review and discussion.
- 5. The Financial Manager will present the Board of Trustees with supporting documents and timeline for a proposed rate increase.
- 6. See what action the Board will take regarding the proposed Rate Increase.
- 7. See what action the Board will take regarding a Resolution that would authorize the YWD to bond \$40,000 towards the purchase of 105 Mountain Road.
- 8. See what action the Board will take regarding a proposal regarding Dam engineering and inspections.
- 9. Superintendent and Assistant Superintendent will discuss a proposed regional watershed patrol program.
- 10. Staff will provide an update on District operations.
- 11. Executive Session to discuss Personnel related matters (Pursuant to MRSA Title 1, Section 405.6 A).
- 12. See what action the Board may take as a result of the executive session.
- 13. General Discussion.

Donald D. Neumany

14. Adjourn.

Respectfully Submitted,

Donald D. Neumann, Jr. Superintendent

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Annual Meeting Minutes

The York Water District Board of Trustees Annual Meeting was held on Wednesday, June 21, 2023, as a "hybrid meeting" in person and through remote conferencing as allowed by the district's remote meeting policy.

President, Richard Leigh called the public meeting to order at 1:58 pm. Present were Treasurer – Russell Peterson, Clerk – Karen Arsenault, Trustee – Richard Boston, and Trustee – Stephen Rendall. Staff present Superintendent – Donald Neumann, Financial Manager – Patrick Desrosiers, Treatment Plant Manager – Ryan Lynch, Resource Protection Manager – Zachariah Mein, General Foreman – Webster Ropke, and Financial Assistant – Shelley Kimball.

See what action the Board will take regarding the election of Officer's for the term of June 2023 through June 2024. The Positions are President, Treasurer, and Clerk.

As required by our Charter and Bylaws, the Trustees hold their annual election of Officers, which takes place after the Town's May election when on a rotating basis a Trustee is elected for a 5-year term. Richard Leigh was re-elected by residents for a 5-year term. On a motion made by Trustee Rendall and duly seconded by Trustee Leigh, it was voted 4-0 with Richard Boston abstaining, that Richard Boston be President of the Board. On a motion made by Trustee Rendall and duly seconded by Trustee Leigh it was voted 4-0 with Russell Peterson abstaining, that Russell Peterson be re-elected as Treasurer of the Board. On a motion made by Trustee Rendall and duly seconded by Trustee Leigh it was voted 4-0 with Karen Arsenault abstaining, that Karen Arsenault be re-elected as Clerk of the Board. After the election President Boston presided over the regular monthly meeting.

See what action the Board will take after a review of the minutes of the Board Meeting held on May 17, 2023.

On a motion made by Trustee Leigh and duly seconded by Trustee Rendall, it was voted unanimously to accept the Minutes of the May 17, 2023, Board Meeting. **5-0 vote: Motion Passes.**

Public Comment:

n/a

The Financial Manager presented the Board with the Monthly and Year-to-date Budget Reports and Income Statement for May 2023 for review and discussion.

The Financial Manager presented the Board with the Income and Budget reports for May. The revenue for May 2023 is \$8,556 over projected. The O&M Budget for May 2023 is \$35.567 less than projected. The YTD revenue for 2023 is \$9,069 over projected. YTD O&M Budget for 2023 is \$129,603 under projected.

The Financial Manager provided a presentation regarding a proposed rate increase.

The Financial Manager presented the Board with the proposed 2024 rate case projected cost materials to review. Patrick explained the district's current financial status and why a rate increase is needed for the coming year. He answered all questions and concerns and explained that the proposed rate increase will be on the July agenda for consideration.

Staff will provide an update of District operations:

Webster:

- The district's two new part-time employees started, both have finished the initial orientation and are now working in the field.
- Both Lindsay Road and Moulton Lane main replacements are completed. Curtis Earth Works was the contractor for both jobs and did an excellent job. Received great comments from homeowners.
- The crew has started getting ready for Nubble Road Phase III. Isolation valves have been cut in and will be starting to install temporary lines in August.
- The block wall at the Mount A tower site turned out nicely. The crew did an excellent job.
- Other daily tasks: dead end flushing, 2023 paving list, dig safes, new services and watershed clean up are keeping the crew busy.

- Woodstone Development: ³/₄ of the way to Raydon Road complete, about ten meters and five hydrants have been installed and being billed to date. Construction and excavation crews have been good to work with.
- Hannaford Development: had to lower a 12" main on the police department side due to culvert work. This development will house 64 units.
- The Moorehouse phase II: starting the second building that will house 42 units.

Ryan:

- Chases Pond is full and in good condition.
- Surprise EPA inspection went well.
- A new Asst. Treatment Plant Operator was hired and will be starting soon.
- Treatment Plant staff are working two work shifts. A trial was done in June and worked well for everyone. Staff have committed to working this schedule for the next quarter.
- All documents have been uploaded for the Treatability Study.

Zack:

- ATV permits have been coming in at a steady pace.
- White pines have been planted at Welch's Pond with the help of the Distribution Crew.
- Getting ready for the timber harvest off County Road.
- We completed the goose round up for water quality.
- Working with Digger on the maintenance on the Silver Trail.
- Updated the Board on the status of invasives in the watershed; we are now seeing beech leaf disease as well as hemlock woolly adelgid and phragmites. These are all being seen in the Kittery Water District and Mount Agamenticus areas as well. Our Forester, Brian Reader will research what the Forester State protocol is for forestry management.
- We were contacted by Ted Howard from U.N.H. to see if a group from Bangladesh could get a tour of our watershed. This was scheduled for June 16th.
- We have the meeting coming up with the York Police Dept., Select Member, Rec Dept., IF&W, York Land Trust, Great Works Land Trust, Kittery Water District, and Mount A to discuss a Regional Patrolling Program.

Executive Session to discuss Real Estate related matters – (Pursuant to MRSA Title 1, Section 405.6.C).

A motion was made by Steve Rendall and seconded by Richard Leigh to go into Executive Session @ 3:12 pm to discuss Real Estate related matters - (Pursuant to MRSA Title 1, Section 405.6 C). It was voted unanimously.

A motion was made by Steve Rendall and seconded by Karen Arsenault to leave Executive Session @ 3:26 pm. It was voted unanimously.

See what action the Board may take as a result of the Executive Session.

On a motion made by Trustee Rendall and duly seconded by Trustee Leigh it was voted to authorize the Superintendent to enter into a Purchase & Sale agreement for 105 Mountain Road property with a purchase price at the discretion of the Superintendent. 5-0 vote: Motion Passes.

General Discussion:

There was discussion about the proceeds from the sale of the Scituate Road parcel to be used to fund the annual YWD Scholarship in case the district did not have a timber harvest one year which is used now to fund the scholarship. Other thoughts are to use land sales to fund other land acquisitions.

President Boston adjourned the meeting at 3:47 PM

Respectfully Submitted,

Karen Arsenault Clerk York Water District

York Water District INVOICE LIST FOR CHECKS FROM 6/10/2023 TO 7/11/2023

PAGE: 1

Vendor #	Vendor Name	Invoice #	<u>Amount</u>	Check Date	CHK #	Description
1,750	142 YORK STREET, LLC	31001	77.45	06/28/2023	18589	UB 6313 22 WOODSTONE DRIVE
ABBOTT BRO	OTHERS					
1	ABBOTT BROTHERS	31409	2,004.00	06/15/2023	18550	FILL MATERIALS
	7.550 1 7 5.00 1 1 2 1 0	31409	2,004.00	00/15/2025	10000	
Advanced Co	ommunications Ser					
348	Advanced Communications Se	6010781	952.00	06/15/2023	18551	SERVICE CALL - EMAIL ISSUE
348	Advanced Communications Se	6010794	470.00	07/10/2023	18608	MONTHLY CYBER REPORTING
			1,422.00			
AMERICAN S	SECURITY ALARM					
598	AMERICAN SECURITY ALARM	155000	85.00	06/28/2023	18590	SERVICE CALL - RPO
			85.00			
APPROVED	FIRE PROTECTION					_
1,024	APPROVED FIRE PROTECTIO	IN00083269	121.50	06/15/2023	18552	BUMP GAS
,			121.50			
AQUILLA &	NEPTUN, LLC					
1,200	AQUILLA & NEPTUN, LLC	3396	2,213.40	06/15/2023	18553	AIR VACUUM VALVE
,	AQUILLA & NEPTUN, LLC	3401	7,875.00	06/15/2023	18553	ACTUATOR REPLACEMENTS (2)
·			10,088.40			
AT&T						
168	AT&T	0207374976001	37.29	06/15/2023	18554	LONG DISTANCE - PLANT FAX
			37.29			
BATTERIES	PLUS					
1,687	BATTERIES PLUS	P63060349	210.80	06/22/2023	18579	BATTERIES - PLANT
1,001		. 000000	210.80			
CAREER MA	NAGEMENT ASSOCI					
1,742	CAREER MANAGEMENT ASSC	YWD-101	6,362.07	07/10/2023	18609	CANDIDATE PLACEMENT FEE
1,772		101	6,362.07	, ,,		
Central Mair	ne Power		•			
24	Central Maine Power	35010715726 06	20.57	06/22/2023	18580	POWER - LIGHT AT POND
24	Central Maine Power	35011336332 06	265.31	06/22/2023	18580	POWER - RTE 1 NORTH PS
24	Central Maine Power	35012087900 06	31.98	06/22/2023	18580	POWER - SIMPSON HILL TANK
24	Central Maine Power	35012909699 06	21.27	06/22/2023	18580	POWER - RPO GARAGE
24	Central Maine Power	35012922080 06	123.63	06/22/2023	18580	POWER - WHITE PINE PS
24	Central Maine Power	35012966749 06	690.95	06/22/2023	18580	POWER - SCREENHOUSE/AERATION SYSTE
24	Central Maine Power	35012969180 06		06/22/2023	18580	POWER - TREATMENT PLANT
24	Central Maine Power	35013404708 06	140.74	06/22/2023	18580	POWER - RTE 1 SOUTH PS
24	Central Maine Power	35015157361 06	328.83	06/22/2023	18580	POWER - WHIPPOORWILL PS
24	Central Maine Power	35015205897 06	107.52	06/22/2023	18580	POWER - RPO
24	Central Maine Power	35015396233 06	21.93	06/22/2023	18580	POWER - LIGHT BEHIND SHOP

York Water District INVOICE LIST FOR CHECKS FROM 6/10/2023 TO 7/11/2023

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Vendor #	<u>Vendor Name</u>	Invoice #	<u>Amount</u>	Check Date	CHK #	<u>Description</u>
24	Central Maine Power	35016940278 06	37.00	06/22/2023	18580	POWER - HEIGHTS TANK
24	Central Maine Power	35016960912 06	20.16	06/22/2023	18580	POWER - HEAT TAPE
24	Central Maine Power	35017139011 06	435.91	06/22/2023	18580	POWER - OFFICE/SHOP
			6,110.36			
CHAMPAGN	E'S ENERGY					
647	CHAMPAGNE'S ENERGY	325394	38.69	06/15/2023	18556	21.7 GAL PROPANE - TOWER SITE
647	CHAMPAGNE'S ENERGY	327395	345.55	06/15/2023	18556	193.8 GAL PROPANE - WHITE PINE PS
			384.24			
CHARLES BI	LACK					
1,638	CHARLES BLACK	06/26/2023	109.50	06/28/2023	18591	QUARTERLY VEHICLE STIPEND (C. BLACK)
			109.50			
CHARTER CO	OMMUNICATIONS					
344	CHARTER COMMUNICATION!	1406178010621	159.98	06/28/2023	18592	BROADBAND - TANK SITE
344	CHARTER COMMUNICATION!	1422436010607	129.99	06/22/2023	18581	BROADBAND - TANK SITE
344	CHARTER COMMUNICATION!	1425335010607	725.35	06/15/2023	18557	BROADBAND - MAIN SITES
			1,015.32			
COMMUNIC	ATIONS FACILITIES					
338	COMMUNICATIONS FACILITI	1985	250.00	07/10/2023	18610	MONTHLY TOWER SITE INSPECTION
			250.00			
CONSOLIDA	TED COMMUNICAT					_
75	CONSOLIDATED COMMUNIC	117944052542 (194.65	06/28/2023	18593	BROADBAND - TOWER SITE
75	CONSOLIDATED COMMUNIC	2073636101536	156.00	06/15/2023	18558	LANS LINES - PLANT
75	CONSOLIDATED COMMUNIC	2073636101536	156.00	07/10/2023	18611	LAND LINES - PLANT
			506.65			
DIG SAFE S	YSTEM, INC					
720	DIG SAFE SYSTEM, INC	37999	253.00	06/28/2023	18594	Q2 DIGSAFE REQUESTS
			253.00			
DIGGER'S E	XCAVATING					
494	DIGGER'S EXCAVATING	25	4,217.50	06/28/2023	18595	EXCAVATING - TRAIL MAINTENANCE
494	DIGGER'S EXCAVATING	26	8,482.50	07/10/2023	18612	EXCAVATING - SILVER MGMT RD
			12,700.00			
ELAN FINAN	ICIAL SERVICES					
1,264	ELAN FINANCIAL SERVICES	001618817 06/2	4,161.83	06/15/2023	18555	JUNE CREDIT CARD ACTIVITY
			4,161.83			
Eldredge Lu	mber					
38	Eldredge Lumber	600670	89.96	06/15/2023	18559	SHOP SUPPLIES
38	Eldredge Lumber	603282	33.63	06/22/2023	18582	PLANT MAINT MATERIALS
38	Eldredge Lumber	603352	6.83	06/15/2023	18559	RPO SUPPLIES
38	Eldredge Lumber	604789	81.58	06/28/2023	18596	SHOP SUPPLIES
38	Eldredge Lumber	605184	9.12	06/28/2023	18596	SHOP SUPPLIES
38	Eldredge Lumber	608425	9.88	07/10/2023	18613	SHOP SUPPLIES

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PAGE	:: 3

Present J. Prescott, Inc	Vendor #	Vendor Name	Invoice #	Amount	<u>Check Date</u>	<u>CHK #</u>	Description
113 Everet J. Prescott, Inc 6149451 17,551.20 06/15/2023 18560 STOCK - SUNSET ROAD				231.00			
113 Everett J. Prescott, Inc 6165275 14,199.68 06/15/2023 18560 STOCK - ROGERS RD	Everett J. P	rescott, Inc					
113	113	Everett J. Prescott, Inc	6149451	17,551.20	06/15/2023	18560	STOCK - SUNSET ROAD
113 Everett J. Prescott, Inc 6182416 415.80 06/22/2023 18583 STOCK - SUNSET ROAD 113 Everett J. Prescott, Inc 6182417 490.56 06/22/2023 18583 STOCK - ROGERS RD 113 Everett J. Prescott, Inc 6182418 69.30 06/22/2023 18583 STOCK - ROGERS RD 113 Everett J. Prescott, Inc 6186005 24.69 06/22/2023 18583 STOCK TIEM 113 Everett J. Prescott, Inc 6186005 24.69 06/22/2023 18583 STOCK TIEM 113 Everett J. Prescott, Inc 6186005 24.69 06/22/2023 18583 STOCK - MAPLE STREET 113 Everett J. Prescott, Inc 6186005 24.69 06/22/2023 18583 STOCK - MEVADA MOTEL 113 Everett J. Prescott, Inc 6186005 24.69 06/22/2023 18583 STOCK - MEVADA MOTEL 113 Everett J. Prescott, Inc 6186005 24.69 06/22/2023 18597 RETURN ITEM 114 Everett J. Prescott, Inc 6186005 24.69 06/22/2023 18597 RETURN ITEM 115 Everett J. Prescott, Inc 6186005 24.69 06/22/2023 18597 RETURN ITEM 116 Everett J. Prescott, Inc 6186005 24.69 06/22/2023 18591 RETURN ITEM 117 Everett J. Prescott, Inc 6186005 24.69 06/22/2023 18597 RETURN ITEM 118 Everett J. Prescott, Inc 6186005 24.69 06/22/2023 18597 RETURN ITEM 119 Everett J. Prescott, Inc 6186005 24.69 06/22/2023 18597 RETURN ITEM 110 Everett J. Prescott, Inc 6186005 24.69 06/22/2023 18597 RETURN ITEM 115 Everett J. Prescott, Inc 6186005 24.69 06/22/2023 18597 RETURN ITEM 116 Everett J. Prescott, Inc 6186005 24.69 06/22/2023 18597 RETURN ITEM 117 Everett J. Prescott, Inc 6186005 24.69 06/22/2023 18597 RETURN ITEM 118 Everett J. Prescott, Inc 6186005 24.69 06/22/2023 18598 61.1 GAL DIESEL 118 Everett J. Prescott, Inc 6186005 24.69 06/22/2023 18597 RETURN ITEM 118 Everett J. Prescott, Inc 6186005 24.69 06/22/2023 18597 RETURN ITEM 119 Everett J. Prescott, Inc 6186005 24.69 06/22/		Everett J. Prescott, Inc		14,199.68	06/15/2023	18560	STOCK - ROGERS RD
113		Everett J. Prescott, Inc		5,766.50	06/15/2023	18560	STOCK - MAPLE STREET
113		Everett J. Prescott, Inc		415.80	06/22/2023	18583	STOCK - SUNSET ROAD
113		Everett J. Prescott, Inc	6182417	480.56	06/22/2023	18583	STOCK - ROGERS RD
113		Everett J. Prescott, Inc		69.30	06/22/2023	18583	STOCK ITEM
113 Everett J. Prescott, Inc 6186002 2-27-44 06/22/2023 18593 RETURN ITEM 113 Everett J. Prescott, Inc 6186005 24.69 06/22/2023 18593 STOCK - NEVADA MOTEL 173 Everett J. Prescott, Inc 6187079 1-1,148.72 06/28/2023 18597 RETURN ITEM 173 Everett J. Prescott, Inc 6187079 1-1,148.72 06/28/2023 18597 RETURN ITEMS 173 Everett J. Prescott, Inc 6187079 1-1,148.72 06/28/2023 18597 RETURN ITEMS 173 Everett J. Prescott, Inc 6187079 1-1,148.72 06/28/2023 18597 RETURN ITEMS 173 EVERTUR ITEMS 173 EVERTUR J. Prescott, Inc 6187079 1-1,148.72 06/28/2023 18597 RETURN ITEMS 173 EVERTUR J. Prescott, Inc 6187079 1-1,148.72 06/28/2023 18597 RETURN ITEMS 173 EVERTUR J. Prescott, Inc 6187079 1-1,148.72 06/28/2023 18597 RETURN ITEMS 173 EVERTUR J. Prescott, Inc 6187079 1-1,148.72 06/28/2023 18594 RETURN ITEMS 173 EVERTUR J. Prescott, Inc 6187079 1-1,148.72 06/28/2023 18594 RETURN ITEMS 173 EVERTUR J. Prescott, Inc 6187079 1-1,148.72 06/28/2023 18594 RETURN ITEMS 173 EVERTUR J. Prescott, Inc 6187079 1-1,148.72 06/28/2023 18594 RETURN ITEMS 173 EVERTUR J. Prescott, Inc 6187079 1-1,148.72 06/28/2023 18594 RETURN ITEMS 174 EVERTUR J. Prescott, Inc 6187079 1-1,148.72 06/28/2023 18594 RETURN J. GALDIESEL 174 EVERTUR J. Prescott, Inc 6187079 1-1,148.72 06/28/2023 18599 RETURN J. GALDIESEL 174 EVERTUR J. Prescott, Inc 6187079 1-1,148.72 06/28/2023 18517 MONTHLY MOWING 1-1,148.75 06/15/2023 18502 RETAINING WALL (TOWER SITE) 1-1,148.75 06/28/2023 18502 RETAINING WALL (TOWER SITE) 1-1,148.75 06/28/2023 18502 RETAINING WALL (TOWER SITE) 1-1,148.75 06/28/2023 18500 STOCK ITEMS 1-1,148.75 06/28/2023 18501 MONTHLY FSA & HRA ADMIIN FEE		Everett J. Prescott, Inc		3,225.02	06/28/2023	18597	STOCK ITEMS
113 Everett J. Prescott, Inc 6186005 24.69 06/22/2023 18583 STOCK - MAPLE STREET 113 Everett J. Prescott, Inc 6186803 4,549.13 07/10/2023 18614 STOCK - NEVADA MOTEL 113 Everett J. Prescott, Inc 6187079 -1,148.72 45,105.72 18597 RETURN ITEMS 18598 FIELDING'S OIL & PROPANE 4449831 423.02 06/15/2023 18598 818.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00		Everett J. Prescott, Inc		-27.44	06/22/2023	18583	RETURN ITEM
113 Everett J. Prescott, Inc 6186803 4,549.13 07/10/2023 18614 STOCK - NEVADA MOTEL		Everett J. Prescott, Inc		24.69	06/22/2023	18583	STOCK - MAPLE STREET
TREADING		Everett J. Prescott, Inc		4,549.13	07/10/2023	18614	STOCK - NEVADA MOTEL
PRINCIPLE PROPANE CC		Everett J. Prescott, Inc		-1,148.72	06/28/2023	18597	RETURN ITEMS
988 FIELDING'S OIL & PROPANE 4449831 423.02 06/15/2023 18561 95.9 GAL DIESEL 988 FIELDING'S OIL & PROPANE 4455358 369.65 06/22/2023 18598 61.1 GAL DIESEL 988 FIELDING'S OIL & PROPANE 4466346 439.94 07/10/2023 18615 99.7 GAL DIESEL 1,502.03 18616 190.10 1,686 FW WEBB COMPANY 80444153 4,345.73 06/28/2023 18599 KAMSTRUP ANNUAL SUPPORT 1,073 GAC CHEMICAL CORP V112862 6,006.00 07/10/2023 18616 10040 LBS ALUMINUM SULFATE 1,073 GAC CHEMICAL CORP V112863 4,541.09 07/10/2023 18616 10040 LBS AMMONIUM SULFATE 1,615 GAMMON LAWNCARE & LANI 3098 3,125.00 07/10/2023 18617 MONTHLY MOWING 1,615 GAMMON LAWNCARE & LANI 3098 3,125.00 07/10/2023 18617 MONTHLY MOWING 1,615 GAMMON LAWNCARE & LANI 3099 3,125.00 07/10/2023 18617 MONTHLY MOWING 1,615 GAMMON LAWNCARE & LANI 3099 3,125.00 07/10/2023 18617 MONTHLY MOWING 1,615 GAMMON LAWNCARE & LANI 3099 3,125.00 07/10/2023 18617 MONTHLY MOWING 1,615 GAMMON LAWNCARE & LANI 3009 3,125.00 07/10/2023 18617 MONTHLY MOWING 1,615 GAMMON LAWNCARE & LANI 3009 3,125.00 07/10/2023 18617 MONTHLY MOWING 1,615 GAMMON LAWNCARE & LANI 3009 3,125.00 07/10/2023 18617 MONTHLY MOWING 1,615 GAMMON LAWNCARE & LANI 3009 3,125.00 07/10/2023 18617 MONTHLY MOWING 1,615 GAMMON LAWNCARE & LANI 3009 3,125.00 07/10/2023 18617 MONTHLY MOWING 1,615 GAMMON LAWNCARE & LANI 3000 3,125.00 07/10/2023 18617 MONTHLY MOWING 1,615 GAMMON LAWNCARE & LANI 3,000 3,125.00 07/10/2023 18617 MONTHLY MOWING 1,615 GAMMON LAWNCARE & LANI 3,000 3,125.00 07/10/2023 18617 MONTHLY MOWING 1,615 GAMMON LA				45,105.72			
988 FIELDING'S OIL & PROPANE 4455358 369.65 06/22/2023 18584 83.8 GAL DIESEL 988 FIELDING'S OIL & PROPANE 4459770 269.52 06/28/2023 18598 61.1 GAL DIESEL 1,502.03 18508 61.1 GAL DIESEL 99.7 GAL DIESEL 1,502.03 18508 61.1 GAL DIESEL 99.7 GAL DIESEL 1,502.03 18508 61.1 GAL DIESEL 1,502.03 18508 61.1 GAL DIESEL 1,502.03 18508 61.1 GAL DIESEL 1,502.03 18509 FAMSTRUP ANNUAL SUPPORT 1,686 FW WEBB COMPANY 4,345.73 06/28/2023 18599 FAMSTRUP ANNUAL SUPPORT 1,686 FW WEBB COMPANY 1,686 FW WEBB COMPANY 1,073 GAC CHEMICAL CORP V112862 6,006.00 07/10/2023 18616 10040 LBS ALUMINUM SULFATE 1,073 GAC CHEMICAL CORP V112863 4,541.09 07/10/2023 18616 10040 LBS AMMONIUM SULFATE 1,073 GAC CHEMICAL CORP V112863 4,541.09 07/10/2023 18616 10040 LBS AMMONIUM SULFATE 1,615 GAMMON LAWINCARE & LANI 3098 3,125.00 07/10/2023 18617 MONTHLY MOWING 1,615 GAMMON LAWINCARE & LANI 3099 3,125.00 07/10/2023 18617 MONTHLY MOWING 1,615 GAMMON LAWINCARE & LANI 3099 3,125.00 07/10/2023 18617 MONTHLY MOWING 1,615 GAMMON LAWINCARE & LANI 3099 3,125.00 07/10/2023 18617 MONTHLY MOWING 1,615 GAMMON LAWINCARE & LANI 3099 3,125.00 07/10/2023 18617 MONTHLY MOWING 1,615 GAMMON LAWINCARE & LANI 3099 3,125.00 07/10/2023 18617 MONTHLY MOWING 1,615 GAMMON LAWINCARE & LANI 3099 3,125.00 07/10/2023 18617 MONTHLY MOWING 1,615 GAMMON LAWINCARE & LANI 3009 3,125.00 07/10/2023 18617 MONTHLY MOWING 1,615 GAMMON LAWINCARE & LANI 3009 3,125.00 07/10/2023 18617 MONTHLY MOWING 1,615 GAMMON LAWINCARE & LANI 3009 3,125.00 07/10/2023 18617 MONTHLY MOWING 1,615 GAMMON LAWINCARE & LANI 3009 3,125.00 07/10/2023 18617 MONTHLY MOWING 1,615 GAMMON LAWINCARE & LANI 3009 3,125.00 07/10/2023 18617 MONTHLY MOWING 1,615 GAMMON LAWINCARE & LANI 3009 3,125.00 07/10/2023 18617 MONTHLY MOWING 1,615 GAMMON LAWINCARE & LANI 3009 3,125.00 07/10/2023 18617 MONTHLY MOWING 1,615 GAMMON LAWINCARE & LANI 3009 3,125.00 07/10/2023 18617 MONTHLY MOWING 1,615 GAMMON LAWINCARE & LANI 3009 3,125.00 07/10/2023 18502 RETAINING WALL (TOWER SITE) 1,615 GAMMON LAWINCARE & LANI 3009 3,125.00 07/10/2023 18502 RETAI	FIELDING'S	OIL & PROPANE CC					
Section Sect	988	FIELDING'S OIL & PROPANE	4449831	423.02	06/15/2023	18561	95.9 GAL DIESEL
Page Fielding's Oil & Propane 4459770 269.52 439.84 07/10/2023 18598 61.1 GAL DIESEL	988	FIELDING'S OIL & PROPANE	4455358	369.65	06/22/2023	18584	83.8 GAL DIESEL
Part		FIELDING'S OIL & PROPANE		269.52	06/28/2023	18598	61.1 GAL DIESEL
Table Tabl		FIELDING'S OIL & PROPANE		439.84	07/10/2023	18615	99.7 GAL DIESEL
1,686 FW WEBB COMPANY 80444153 4,345.73 06/28/2023 18599 KAMSTRUP ANNUAL SUPPORT				1,502.03			
A,345.73 GAC CHEMICAL CORP	FW WEBB C	OMPANY					
Table Tabl	1,686	FW WEBB COMPANY	80444153	4,345.73	06/28/2023	18599	KAMSTRUP ANNUAL SUPPORT
1,073 GAC CHEMICAL CORP V112862 6,006.00 07/10/2023 18616 46200 LBS ALUMINUM SULFATE 1,073 GAC CHEMICAL CORP V112863 4,541.09 07/10/2023 18616 10040 LBS AMMONIUM SULFATE 1,0547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,547.09 10,				4,345.73			
1,073 GAC CHEMICAL CORP V112863 4,541.09 10,547.09 10,547.09 10,547.09 18616 10040 LBS AMMONIUM SULFATE	GAC CHEMI	CAL CORP					
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Company George G. Roberts	1,073	GAC CHEMICAL CORP	V112863	4,541.09	07/10/2023	18616	10040 LBS AMMONIUM SULFATE
1,615 GAMMON LAWNCARE & LANI 3097 3,125.00 07/10/2023 18617 MONTHLY MOWING 1,615 GAMMON LAWNCARE & LANI 3098 3,125.00 07/10/2023 18617 MONTHLY MOWING 1,615 GAMMON LAWNCARE & LANI 3099 3,125.00 07/10/2023 18617 MONTHLY MOWING 1,615 GAMMON LAWNCARE & LANI 3099 3,125.00 07/10/2023 18617 MONTHLY MOWING 1,615 GAMMON LAWNCARE & LANI 3100 3,125.00 07/10/2023 18617 MONTHLY MOWING George G. Roberts Company 96 George G. Roberts Company 0074052-IN 3,687.25 06/15/2023 18562 RETAINING WALL (TOWER SITE) 96 George G. Roberts Company 0074053-IN 8,783.25 06/15/2023 18562 RETAINING WALL (TOWER SITE) 96 George G. Roberts Company 0074093-IN -3,120.00 06/15/2023 18562 RETURN ITEMS 96 George G. Roberts Company 0074183-IN 1,448.75 06/28/2023 18600 STOCK ITEMS GROUP DYNAMIC INC 1,086 GROUP DYNAMIC INC L2307-01600084 193.45 06/28/2023 18601 MONTHLY FSA & HRA ADMIN FEE				10,547.09			
1,615 GAMMON LAWNCARE & LANI 3098 3,125.00 07/10/2023 18617 MONTHLY MOWING 1,615 GAMMON LAWNCARE & LANI 3099 3,125.00 07/10/2023 18617 MONTHLY MOWING 1,615 GAMMON LAWNCARE & LANI 3100 3,125.00 07/10/2023 18617 MONTHLY MOWING 12,500.00 07/10/2023 18617 MONTHLY MOWING 07/10/2023 18502 RETAINING WALL (TOWER SITE) 96 George G. Roberts Company 0074052-IN 8,783.25 06/15/2023 18562 RETAINING WALL (TOWER SITE) 06/15/2023 18562 RETURN ITEMS 06/28/2023 18562 RETURN ITEMS 06/28/2023 18600 STOCK ITEMS 06/28/2023 18600 STOCK ITEMS	GAMMON L	AWNCARE & LANDS					
1,615 GAMMON LAWNCARE & LANI 3098 3,125.00 07/10/2023 18617 MONTHLY MOWING 1,615 GAMMON LAWNCARE & LANI 3099 3,125.00 07/10/2023 18617 MONTHLY MOWING 1,615 GAMMON LAWNCARE & LANI 3100 3,125.00 07/10/2023 18617 MONTHLY MOWING 1,615 GAMMON LAWNCARE & LANI 3100 3,125.00 07/10/2023 18617 MONTHLY MOWING George G. Roberts Company 96 George G. Roberts Company 0074052-IN 3,687.25 06/15/2023 18562 RETAINING WALL (TOWER SITE) 96 George G. Roberts Company 0074053-IN 8,783.25 06/15/2023 18562 RETAINING WALL (TOWER SITE) 96 George G. Roberts Company 0074093-IN -3,120.00 06/15/2023 18562 RETURN ITEMS 96 George G. Roberts Company 0074183-IN 1,448.75 06/28/2023 18600 STOCK ITEMS GROUP DYNAMIC INC 1,086 GROUP DYNAMIC INC L2307-01600084 193.45 06/28/2023 18601 MONTHLY FSA & HRA ADMIN FEE	1,615	GAMMON LAWNCARE & LANI	3097	3,125.00	07/10/2023	18617	MONTHLY MOWING
1,615 GAMMON LAWNCARE & LANI 3099 3,125.00 07/10/2023 18617 MONTHLY MOWING 1,615 GAMMON LAWNCARE & LANI 3100 3,125.00 07/10/2023 18617 MONTHLY MOWING 07/10/20		GAMMON LAWNCARE & LANI		3,125.00	07/10/2023	18617	MONTHLY MOWING
1,615 GAMMON LAWNCARE & LANI 3100 3,125.00 07/10/2023 18617 MONTHLY MOWING George G. Roberts Company 96 George G. Roberts Company 0074052-IN 3,687.25 06/15/2023 18562 RETAINING WALL (TOWER SITE) 96 George G. Roberts Company 0074053-IN 8,783.25 06/15/2023 18562 RETAINING WALL (TOWER SITE) 96 George G. Roberts Company 0074093-IN -3,120.00 06/15/2023 18562 RETURN ITEMS 96 George G. Roberts Company 0074183-IN 1,448.75 06/28/2023 18600 STOCK ITEMS GROUP DYNAMIC INC 1,086 GROUP DYNAMIC INC L2307-01600084 193.45 06/28/2023 18601 MONTHLY FSA & HRA ADMIN FEE		GAMMON LAWNCARE & LANI		3,125.00	07/10/2023	18617	MONTHLY MOWING
George G. Roberts Company 96 George G. Roberts Company 0074052-IN 3,687.25 06/15/2023 18562 RETAINING WALL (TOWER SITE) 96 George G. Roberts Company 0074053-IN 8,783.25 06/15/2023 18562 RETAINING WALL (TOWER SITE) 96 George G. Roberts Company 0074093-IN -3,120.00 06/15/2023 18562 RETURN ITEMS 96 George G. Roberts Company 0074183-IN 1,448.75 06/28/2023 18600 STOCK ITEMS GROUP DYNAMIC INC 1,086 GROUP DYNAMIC INC L2307-01600084 193.45 06/28/2023 18601 MONTHLY FSA & HRA ADMIN FEE		GAMMON LAWNCARE & LANI		3,125.00	07/10/2023	18617	MONTHLY MOWING
96 George G. Roberts Company 0074052-IN 3,687.25 06/15/2023 18562 RETAINING WALL (TOWER SITE) 96 George G. Roberts Company 0074053-IN 8,783.25 06/15/2023 18562 RETAINING WALL (TOWER SITE) 96 George G. Roberts Company 0074093-IN -3,120.00 06/15/2023 18562 RETURN ITEMS 96 George G. Roberts Company 0074183-IN 1,448.75 06/28/2023 18600 STOCK ITEMS GROUP DYNAMIC INC 1,086 GROUP DYNAMIC INC L2307-01600084 193.45 06/28/2023 18601 MONTHLY FSA & HRA ADMIN FEE				12,500.00			
96 George G. Roberts Company 0074053-IN 8,783.25 06/15/2023 18562 RETAINING WALL (TOWER SITE) 96 George G. Roberts Company 0074093-IN -3,120.00 06/15/2023 18562 RETURN ITEMS 96 George G. Roberts Company 0074183-IN 1,448.75 06/28/2023 18600 STOCK ITEMS GROUP DYNAMIC INC 1,086 GROUP DYNAMIC INC L2307-01600084 193.45 06/28/2023 18601 MONTHLY FSA & HRA ADMIN FEE	George G. R	oberts Company					
96 George G. Roberts Company 0074053-IN 8,783.25 06/15/2023 18562 RETAINING WALL (TOWER SITE) 96 George G. Roberts Company 0074093-IN -3,120.00 06/15/2023 18562 RETURN ITEMS 96 George G. Roberts Company 0074183-IN 1,448.75 06/28/2023 18600 STOCK ITEMS GROUP DYNAMIC INC 1,086 GROUP DYNAMIC INC L2307-01600084 193.45 06/28/2023 18601 MONTHLY FSA & HRA ADMIN FEE	96	George G. Roberts Company	0074052-IN	3,687.25	06/15/2023	18562	RETAINING WALL (TOWER SITE)
96 George G. Roberts Company 0074093-IN -3,120.00 06/15/2023 18562 RETURN ITEMS 06/28/2023 18600 STOCK ITEMS GROUP DYNAMIC INC 1,086 GROUP DYNAMIC INC L2307-01600084 193.45 06/28/2023 18601 MONTHLY FSA & HRA ADMIN FEE		George G. Roberts Company		8,783.25	06/15/2023	18562	RETAINING WALL (TOWER SITE)
96 George G. Roberts Company 0074183-IN 1,448.75 06/28/2023 18600 STOCK ITEMS 10,799.25 GROUP DYNAMIC INC L2307-01600084 193.45 06/28/2023 18601 MONTHLY FSA & HRA ADMIN FEE		George G. Roberts Company		-3,120.00	06/15/2023	18562	RETURN ITEMS
10,799.25 GROUP DYNAMIC INC 1,086 GROUP DYNAMIC INC L2307-01600084 193.45 06/28/2023 18601 MONTHLY FSA & HRA ADMIN FEE		George G. Roberts Company		1,448.75	06/28/2023	18600	STOCK ITEMS
1,086 GROUP DYNAMIC INC L2307-01600084 193.45 06/28/2023 18601 MONTHLY FSA & HRA ADMIN FEE				10,799.25			
1,000	GROUP DYN	IAMIC INC					
	1,086	GROUP DYNAMIC INC	L2307-01600084	193.45	06/28/2023	18601	MONTHLY FSA & HRA ADMIN FEE
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York Water District INVOICE LIST FOR CHECKS FROM 6/10/2023 TO 7/11/2023

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Vendor #		Invoice #	<u>Amount</u>	<u>Check Date</u>	<u>CHK #</u>	<u>Description</u>
Hach Chemi			220.00	07/10/2022	10610	LAR CONCLIMADI EC
66	Hach Chemical	13629181	339.89	07/10/2023	18618	LAB CONSUMABLES
			339.89			
HARCROS C	CHEMICALS, INC					
579	HARCROS CHEMICALS,INC	300172549	3,974.40	06/15/2023	18563	10800 LBS SODIUM CARBONATE
			3,974.40			
HD SUPPLY	, INC					
155	HD SUPPLY, INC	INV00044682	248.40	07/10/2023	18629	PLANT MAINT MATERIALS
			248.40			
JOSEPH DIG	GNAM					
1,169	JOSEPH DIGNAM	06/23/2023	180. 4 2	06/28/2023	18602	CCR ASSISTANCE
			180.42			
KAREN HAL	E					
1,305	KAREN HALE	06/30/2023	43.89	07/10/2023	18619	MILEAGE REIMBURSEMENT - K. HALE
1,505		00/30/2023	43.89	0.7 - 0, - 0 - 0		
KEY FORD						
	KEY FORD	50070	12.50	06/15/2022	18564	VEHICLE INSPECTION
124	RETTORD	53370		06/15/2023	10304	VEHICLE INSI ECTION
			12.50			
	RADING POST					
1,670	KITTERY TRADING POST	9633	741.09	06/22/2023	18585	UNIFORMS FOR NEW STAFF
			741.09			
KYOCERA						
1,202	KYOCERA	55L2355211	71.65	06/15/2023	18569	MONTHLY CHARGE - OFFICE/SHOP PRINTE
			71.65			
Maine Muni	cipal Association					
67	Maine Municipal Association	100444987	75.13	07/10/2023	18620	EMPLOYEE BACKGROUND CHECKS
67	Maine Municipal Association	59754	20,452.50	07/10/2023	18620	Q3-Q4 PROPERTY & CASUALTY INSURANC
			20,527.63			
Maine Muni	cipal Emp Health Tr					
85	Maine Municipal Emp Health	37496 07/2023	34,500.46	07/10/2023	18621	JULY HEALTH INSURANCE
		07.100 077.2020	34,500.46			
MASTERS T	ELECOM, LLC		·			
	MASTERS TELECOM, LLC	10160	34.17	06/15/2023	18565	VOICEMAIL BOX FEE
1,729	Thoreno recedin, eec	19160	34.17	00/13/2023	10505	
			34.17			
MITCHELL F			2 000 00	06/47/2225	10566	DUMP CTATION POOF CAR REPAIR
1,568	MITCHELL REPPUCCI	2035	3,000.00	06/15/2023	18566	PUMP STATION ROOF CAP REPAIR
<u></u>			3,000.00			
NELSON AN	ALYTICAL LLC					
587	NELSON ANALYTICAL LLC	223050711	15.00	06/15/2023	18567	SAMPLE - VIEW POINT

York Water District INVOICE LIST FOR CHECKS FROM 6/10/2023 TO 7/11/2023

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Vendor_#	<u>Vendor Name</u>	Invoice #	<u>Amount</u>	Check Date	<u>CHK #</u>	<u>Description</u>
587	NELSON ANALYTICAL LLC	223060161	120.00	06/15/2023	18567	ROUTINE BACTERIA SAMPLES
587	NELSON ANALYTICAL LLC	223060180	45.00	06/15/2023	18567	SAMPLES - MOOREHOUSE
587	NELSON ANALYTICAL LLC	223060355	105.00	06/28/2023	18604	ROUTINE BACTERIA SAMPLES
			285.00			
OPENTEXT,	INC					
1,751	OPENTEXT, INC	9004047048	41.40	07/10/2023	18624	CARBONITE CHARGE
1,701		0001017010	41.40	, ,		
O'REILLY A	UTOMOTIVE, INC					
1,734	O'REILLY AUTOMOTIVE, INC	6214118779	7.99	07/10/2023	18623	VEHICLE MAINT MATERIALS
1,754	,	0214110779	7.99	07/10/2020		
	\		7.55			
	YTICAL SERVICES, L		1 406 00	06/45/2022	10560	DEAC CAMBLEC
1,648	PACE ANALYTICAL SERVICES	23E3126-57	1,486.90	06/15/2023	18568	PFAS SAMPLES
			1,486.90			
Pike Indust	ries Inc.					
464	Pike Industries Inc.	1231640	1,361.78	06/28/2023	18605	FILL MATERIALS
464	Pike Industries Inc.	1232341	284.30	06/28/2023	18605	FILL MATERIALS
464	Pike Industries Inc.	1233035	1,402.31	06/28/2023	18605	FILL MATERIALS
464	Pike Industries Inc.	1234080	3,757.19	07/10/2023	18625	FILL MATERIALS
464	Pike Industries Inc.	1234764	1,010.04	07/10/2023	18625	FILL MATERIALS - SILVER MGMT RD
464	Pike Industries Inc.	1235588	2,796.84	07/10/2023	18625	FILL MATERIALS - SILVER MGMT RD
			10,612.46			
ROBBINS A	UTO PARTS					
931	ROBBINS AUTO PARTS	460-257243	171.60	06/15/2023	18570	VEHICLE MAINT MATERIALS
		100 2072 10	171.60			
Rockinghar	n Electric					
8	Rockingham Electric	S3737613.001	62.90	06/22/2023	18586	PLANT MAINT MATERIALS
0	Rocking Idin Liceate	33/3/013.001	62.90	00/22/2023	10000	
			02.90			
S. APGAR T					10505	TRUSIANO MATERIALO
1,167	S. APGAR TRUCKING	06/16/23	1,712.50	06/28/2023	18606	TRUCKING MATERIALS
1,167	S. APGAR TRUCKING	06/22/2023	2,118.75	06/28/2023	18606	TRUCKING MATERIALS
1,167	S. APGAR TRUCKING	06/30/2023	1,987.50	07/10/2023	18626	TRUCKING MATERIALS - SILVER MGMT RD
			5,818.75			
SHELLEY K	IMBALL					
706	SHELLEY KIMBALL	06/30/23	91.90	07/10/2023	18627	MIELAGE REIMBURSEMENT - S. KIMBALL
			91.90			
SOUTHWO	RTH-MILTON, INC.					
1,364	SOUTHWORTH-MILTON, INC	SCINV730907	11,516.93	07/10/2023	18622	PLANT GENERATOR RADIATOR
1,304	300111101111111111111111111111111111111	3CIIV730907		07/10/2023	10022	
			11,516.93			
	MPANY, INC				46==:	CTOCK
1,390	STILES COMPANY, INC	305289	1,430.88	06/15/2023	18571	STOCK

York Water District INVOICE LIST FOR CHECKS FROM 6/10/2023 TO 7/11/2023

Vendor #	<u>Vendor Name</u>	Invoice #	<u>Amount</u>	Check Date	<u>CHK #</u>	<u>Description</u>
			1,430.88			
Stuart,Torn	o,& Stuart					
126	Stuart, Torno, & Stuart	23381	176.00	06/15/2023	18572	MATERIALS - TOWER SITE WALL
			176.00			
SUNBELT R	ENTALS					
1,417	SUNBELT RENTALS	141338146-000	1,202.24	07/10/2023	18628	CHIPPER RENTAL
·			1,202.24			
THE UPS ST	ORE #1088					
193	THE UPS STORE #1088	05/31/2023	318.24	06/15/2023	18573	SHIPPING CHARGES
.00		00/01/2020	318.24			
Treasurer S	tate of Maine					
91	Treasurer State of Maine	07/01/2023	21,227.00	06/28/2023	18603	2023 PUC ASSESSMENT
91	Tradau dr. Otata dr. France	07/01/2023	21,227.00	00, 20, 2023	2000	
TV/ ED TES	INOLOGIES THE		21,227.00			
	INOLOGIES, INC.	0.45 400400	12 211 12	06/15/2022	1057/	QUARTERLY MUNIS CHARGES
330	TYLER TECHNOLOGIES,INC.	045-423188	13,311.12	06/15/2023	18574	QUARTERET MONTS CHARGES
			13,311.12			
VERIZON W	IRELESS					
836	VERIZON WIRELESS	9937708061	860.30	07/10/2023	18630	MONTHLY CELL & TABLET CHARGES
836	VERIZON WIRELESS	9937708062	603.17	07/10/2023	18630	MONTHLY ONE -TALK CHARGES
			1,463.47			
VERRILL						
128	VERRILL	622788	5,124.82	06/15/2023	18575	MISC LEGAL FEES
			5,124.82			
W.B.MASON	I, INC.					
532	W.B.MASON, INC.	238816109	112.30	06/15/2023	18576	OFFICE SUPPLIES
532	W.B.MASON, INC.	239095368	141.60	06/22/2023	18587	OFFICE SUPPLIES
532	W.B.MASON, INC.	239281486	155.07	07/10/2023	18631	OFFICE SUPPLIES
532	W.B.MASON, INC.	239301598	59.89	07/10/2023	18631	OFFICE SUPPLIES
532	W.B.MASON, INC.	239431998	323.37	07/10/2023	18631	OFFICE SUPPLIES
			792.23			
W.W. Grain	ger CO. Inc.					
65	W.W. Grainger CO. Inc.	9717524640	31.96	06/15/2023	18577	CHEMICAL SYST MAINT MATERIALS
65	W.W. Grainger CO. Inc.	9722678738	65.63	06/15/2023	18577	PLANT MAINT MATERIALS
65	W.W. Grainger CO. Inc.	9725038443	427.05	06/15/2023	18577	STOCK ITEMS
65	W.W. Grainger CO. Inc.	9736520777	216.09	06/22/2023	18588	SAFETY SUPPLIES
65	W.W. Grainger CO. Inc.	9736520785	84.50	06/22/2023	18588	PLANT MAINT MATERIALS
65	W.W. Grainger CO. Inc.	9738337329	58.18	06/28/2023	18607	SAFETY SUPPLIES
65	W.W. Grainger CO. Inc.	9739250570	12.70	06/28/2023	18607	SAFETY SUPPLIES
			896.11			
WEX BANK						
1,415	WEX BANK	90224377	1,275.39	07/10/2023	18632	MONTHLY FLEET GAS CHARGES

York Water District INVOICE LIST FOR CHECKS FROM 6/10/2023 TO 7/11/2023

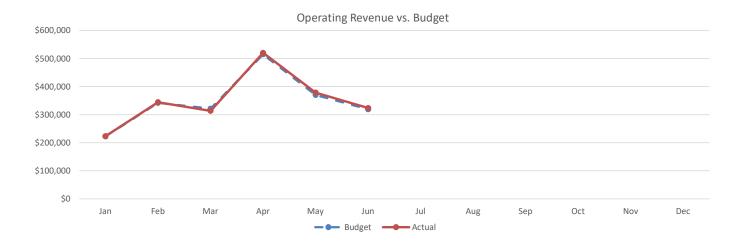
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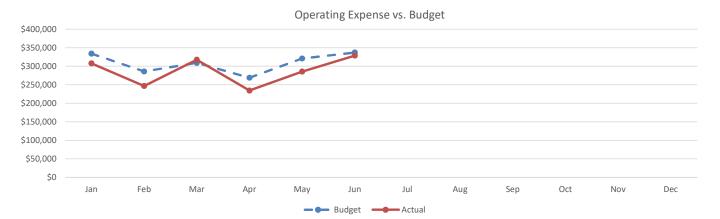
Vendor #	<u>Vendor Name</u>	Invoice #	<u>Amount</u>	Check Date	<u>CHK #</u>	<u>Description</u>
			1,275.39			
WIN WASTE	INNOVATIONS OF					
1,666	WIN WASTE INNOVATIONS (23-0000233924	319.35	06/15/2023	18578	DUMPSTER SERVICE
			319.35			
WIRELESS T	ECHNOLOGY SOLU					
1,654	WIRELESS TECHNOLOGY SO	2029885	122.88	07/10/2023	18633	MONTHLY VOICEMAIL BOX CHARGES
			122.88			
York Water	District Petty Cash					
189	York Water District Petty Casl	07/09/2023	207.30	07/10/2023	18634	REFILL PETTY CASH
			207.30			
ZOLL MEDIC	CAL CORPORATION					
1,545	ZOLL MEDICAL CORPORATIC	3759943	229.99	07/10/2023	18635	SAFETY SUPPLIES
			229.99			

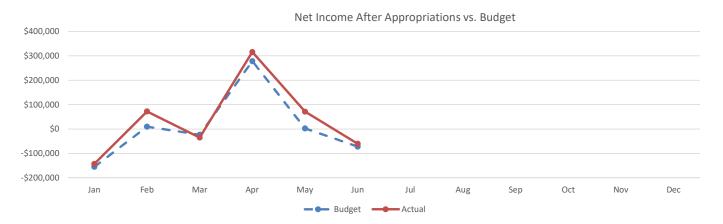
WARRANT TOTAL:

272,991

York Water District Monthly Operating Revenue, Expense & Net Income







Bank Statement Balances

As of July 11, 2023

Account	<u>Balance</u>	<u>Account</u>	<u>Balance</u>
Operating	\$2,596,022.98	Watershed	\$342,988.31
System Development	\$143,248.67	Customer Advance	\$240,992.58
Reserved for Tank Painting	\$ 1,042,002.00	Remaining Bond Proceeds	\$234,995.64
Operating Reserve	\$1,697,269.65	% of Recommended Reserve	131%

York Water District Income Statement For the Month Ending June 30, 2023

Operating Revenue Operating Expense Net Income/(Loss)

\$4,410

(\$8,443)

\$11,791

	<u>Actual</u>	<u>Budget</u>	<u>Variance</u>		Total Budget	Variance vs. Tot. Budget
Residential Metered Sales	\$ 192,137	\$ 186,000	\$ 6,137	\$	2,537,000	0%
Commercial Metered Sales	28,406	28,000	406		506,000	0%
Governmental Metered Sales	1,505	1,000	505		89,000	1%
Public & Private Fire Protection	100,399	103,000	(2,601)		1,249,000	0%
Other Operating Revenue	 963	 1,000	 (37)	_	18,000	0%
Total Operating Revenue	323,410	319,000	4,410		4,399,000	0%
Salaries & Wages	129,710	151,000	(21,290)		1,751,000	-1%
Employee Benefits	60,959	64,000	(3,041)		771,000	0%
Purchased Power & Water	6,111	7,000	(889)		82,000	-1%
Chemicals	14,521	9,000	5,521		108,000	5%
Materials & Supplies	31,727	40,000	(8,273)		309,000	-3%
Contracted Services	59,048	39,000	20,048		472,000	4%<
Transportation Expense	3,394	4,000	(606)		52,000	-1%
Insurance	20,453	18,000	2,453		50,000	5%
Other Miscellaneous Expenses	 2,634	 5,000	 (2,366)	_	98,000	-2%
Total Operating Expense	328,557	337,000	(8,443)		3,693,000	0%
Depreciation & Amortization Expense	70,615	71,000	(385)		804,000	0%
Net Non-Operating Income	36,590	38,000	(1,410)		487,000	0%
Debt Service	31,371	31,000	371		495,000	0%
Tank Painting Contribution	9,666	10,000	(334)		116,000	0%
Depreciation Funds Allocated to O&M	(19,500)	(19,500)	-		(234,000)	0%
Net Income After Appropriations	\$ (60,709)	\$ (72,500)	\$ 11,791	\$	12,000	

Paid consulting fee for treatment plant hire and mowing for half the season.

York Water District Income Statement For the Six Months Ending June 30, 2023

Operating Revenue Operating Expense Net Income/(Loss) **\$13,479 (\$139,046) \$183,281** Variance vs. Budget Var<u>iance</u> **Total Budget** Actual Tot. Budget 1,205,000 \$ Residential Metered Sales \$ 1,216,416 \$ 11,416 2,537,000 0% Commercial Metered Sales 208 0% 207,208 207,000 506,000 44,000 68 89,000 0% Governmental Metered Sales 44,068 0% Public & Private Fire Protection 628,642 625,000 3,642 1,249,000 Other Operating Revenue 7,145 9,000 (1,855)18,000 -10% 0% **Total Operating Revenue** 2,103,479 2,090,000 13,479 4,399,000 Two open positions earlier in the year. -2% 788,984 Salaries & Wages 832,000 (43,016)1,751,000 771,000 -4% **Employee Benefits** 374,390 405,000 (30,610)Timing of chemical purchases. Purchased Power & Water 31,657 37,000 (5,343)82,000 -7% Chemicals 54,000 108,000 -19% 33,537 (20,463)Materials & Supplies 158,395 170,000 309,000 -4% A few planned projects in 2023 will not be (11,605)completed to help offset higher than expected **Contracted Services** 204,842 228,000 (23,158)472,000 -5% costs for Nubble Road main replacement. Transportation Expense 22,648 26,000 (3,352)52,000 -6% 3% Insurance 50,454 49,000 1,454 50,000 Other Miscellaneous Expenses 56,047 59,000 (2,953)98,000 -3% **Total Operating Expense** 1,720,954 1,860,000 (139,046)3,693,000 -4% **Depreciation & Amortization Expense** 423,690 424,000 804,000 0% (310)Net Non-Operating Income 274,272 244,000 30,272 487,000 6% < Grant money recieved from Wheeler Trust. higher than expected jobbing revenue. 0% **Debt Service** 71,830 72,000 (170)495,000 0% **Tank Painting Contribution** 57,996 58,000 (4) 116,000 Depreciation Funds Allocated to O&M (117,000)(234,000)0% (117,000)

183,281

\$

12.000

Net Income After Appropriations

\$

220,281 \$

37.000 \$

York Water District Balance Sheet

As of June 30, 2023

	06/30/2023	12/31/2022	06/30/2022	vs SOY	vs 12mo
Capital Assets	46,755,527	46,100,311	45,425,537	655,216	1,329,990
Less: Accumulated Depreciation	22,220,091	21,728,291	21,440,970	491,800	779,121
Total Net Capital Assets	24,535,436	24,372,020	23,984,567	163,416	550,869
Cash	3,507,409	2,998,265	3,082,266	509,144	425,143
Accounts Receivable	602,084	612,378	577,282	-10,294	24,802
Inventory	481,031	537,441	296,461	-56,410	184,570
Prepayments	34,500	45,105	45,801	-10,605	-11,301
Total Current and Accrued Assets	4,625,024	4,193,189	4,001,810	431,835	623,214
Deferred Debits	4,281,809	4,303,502	1,349,400	-21,693	2,932,409
TOTAL ASSETS AND OTHER DEBITS	33,442,269	32,868,711	29,335,777	573,558	4,106,492
Long-Term Debt	3,409,531	2,909,231	3,260,502	500,300	149,029
Accounts Payable	157,220	232,466	18,547	-75,246	138,673
Accrued Taxes	-369	1,821	1,507	-2,190	-1,876
Accrued Interest	15,342	16,393	17,438	-1,051	-2,096
Miscellaneous Current and Accrued Liabilities	1,758,664	1,805,844	921,672	-47,180	836,992
Total Current and Accrued Liabilities	1,930,857	2,056,524	959,164	-125,667	971,693
Advances for Construction	204,758	276,855	216,493	-72,097	-11,735
Other Deferred Credits	3,073,009	3,073,009	994,021	0	2,078,988
Total Deferred Credits	3,277,767	3,349,864	1,210,514	-72,097	2,067,253
Contributed Funds	1,294,697	1,254,687	1,229,324	40,010	65,373
Contributions In Aid Of Construction (C.I.A.C.)	10,466,921	10,284,914	9,984,916	182,007	482,005
Less: Accumulated Depreciation of C.I.A.C	3,363,944	3,274,144	3,182,813	89,800	181,131
Total Net C.I.A.C	7,102,977	7,010,770	6,802,103	92,207	300,874
Appropriated Retained Earnings	14,596,894	14,596,894	14,211,423	0	385,471
Unappropriated Retained Earnings	1,829,546	1,690,741	1,662,747	138,805	166,799
Total Equity Capital	16,426,440	16,287,635	15,874,170	138,805	552,270
TOTAL LIABILITIES AND EQUITY	33,442,269	32,868,711	29,335,777	573,558	4,106,492

2024 Rate Case Projected Costs

	<u>2020</u>	<u> 2021</u>	<u> 2022</u>	<u>Adjustment</u>	2024 Projection
Salaries & Wages	1,531,041	1,483,838	1,593,979	268,567	1,862,546
Employee Benefits	684,885	670,630	738,445	71,130	809,575
Purchased Power & Water	69,924	72,749	79,826	33,008	112,834
Chemicals	62,394	66,815	102,338	8,387	110,725
Materials & Supplies	172,963	233,773	250,715	54,198	304,913
Contracted Services	268,351	345,292	436,097	31,990	468,087
Transportation Expenses	24,187	39,382	47,989	5,227	53,216
Insurance	43,374	47,029	49,109	2,435	51,544
Other Miscellaneous Expenses	72,462	82,668	75,896	20,199	96,095
Depreciation	924,082	788,626	810,743	(1,388)	809,355
Debt Service	421,622	491,573	491,228	(19)	491,209
Net Non-Operating Income/(Expense)	375,018	298,297	404,211	(87,935)	316,276
Required Revenue	3,900,267	4,024,078	4,272,154	581,669	4,853,823
2022 Revenue					4,452,111
Additional Revenue Required					401,712
Percent Increase					9.0%

2024 Projection is based on 2023 Budget estimates with the following adjustments:

- Replace 2023 capital items with depreciation expense per PUC guidelines (\$810,000).
- Replace 2023 non-routine O&M costs with a desired discretionary O&M spending level (\$150,000).
- Removed grant money received in 2023 as these grants are not guaranteed.
- Added wages and benefit expenses for two full time and one part-time new hire not included in 2023 budget (\$165,000).
- Increased overall salaries and wages to reflect 2024 pay increases (8%).
- Increased employee benefit costs to reflect 2024 increases (5%).
- Adjust power costs to reflect expiring contracts, including a 10% increase for delivery charges and a 75% increase to supply charges.
- Increased most other operating expenses to reflect general cost inflation (3%).

				ANNUA	AL METER RATES			
onsumption (Charges			Curr	rent Rate	Propo	sed Rate	% Difference
First	1,000	cubic feet	per quarter	\$ 77.45	per quarter	\$ 80.55	per quarter	4.0%
Next	2,000	cubic feet	per quarter	7.15	per 100 cubic feet	7.70	per 100 cubic feet	7.7%
Next	6,000	cubic feet	per quarter	4.53	per 100 cubic feet	4.88	per 100 cubic feet	7.7%
Next	18,000	cubic feet	per quarter	2.49	per 100 cubic feet	2.68	per 100 cubic feet	7.7%
Excess	27,000	cubic feet	per quarter	1.59	per 100 cubic feet	1.71	per 100 cubic feet	7.7%
inimum Char	ges and Allo	wances						
Meter Size	Allowance			Curr	rent Rate	Propo	esed Rate	% Difference
5/8"	1,000	cubic feet		\$ 77.45	per quarter	80.55	per quarter	4.0%
3/4"	2,000	cubic feet		148.93	per quarter	157.55	per quarter	5.8%
1"	3,000	cubic feet		220.38	per quarter	234.56	per quarter	6.4%
1 1/2"	6,000	cubic feet		356.16	per quarter	380.92	per quarter	7.0%
2"	12,000	cubic feet		566.57	per quarter	607.74	per quarter	7.3%
3"	24,000	cubic feet		865.12	per quarter		per quarter	7.4%
4"	48,000	cubic feet		1,273.25	per quarter	1,340.53	per quarter	5.3%
				051001				
				SEASON	NAL METER RATES			
onsumption (Charges			Curr	rent Rate	Propo	sed Rate	% Difference
First	2,000	cubic feet	per season	\$ 368.99	per season	387.53	per season	5.0%
Next	4,000	cubic feet	per season	10.15	per 100 cubic feet	11.13	per 100 cubic feet	9.7%
Next	12,000	cubic feet	per season	6.19	per 100 cubic feet	6.79	per 100 cubic feet	9.7%
Next	36,000	cubic feet	per season	3.42	per 100 cubic feet	3.75	per 100 cubic feet	9.7%
Excess	F4.000	cubic feet	per season	0.04	per 100 cubic feet	0.40	per 100 cubic feet	9.7%

Minimum	Charges	and Al	lowances
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Meter Size	<u>Allowance</u>	<u>Cur</u>	rent Rate	Propo	osed Rate	% Difference
5/8"	2,000 cubic feet	\$ 369.08	per season	387.53	per season	5.0%
3/4"	3,000 cubic feet	470.49	per season	498.88	per season	6.0%
1"	6,000 cubic feet	775.00	per season	832.92	per season	7.5%
1 1/2"	12,000 cubic feet	1,145.21	per season	1,240.34	per season	8.3%
2"	36,000 cubic feet	2,131.18	per season	2,323.08	per season	9.0%
3"	48,000 cubic feet	2,540.91	per season	2,773.29	per season	9.1%
4"	96 000 cubic feet	3.673.97	per season	4.016.63	per season	9.3%

PUBLIC FIRE PROTECTION SERVICE RATES

 Current Rate
 Proposed Rate
 % Difference

 \$ 1,001,448.00 per year
 \$ 1,198,733.26 per year
 19.7%

PRIVATE FIRE PROTECTION RATE FOR ANNUAL OR SEASONAL SERVICE							
Service Size	<u>Current Rate</u> <u>Proposed Rate</u> <u>% Difference</u>						
1"	\$ 34.37 p	per quarter 36.43	per quarter 6.0%				
2"	147.75 p	per quarter 156.62	per quarter 6.0%				
4"	295.51 p	per quarter 313.24	per quarter 6.0%				
6"	443.40 p	per quarter 470.00	per quarter 6.0%				
8"	886.83 p	per quarter 940.04	per quarter 6.0%				
10"	1,330.31 p	per quarter 1,410.13	per quarter 6.0%				
12"	1,773.75 p	per quarter 1,880.18	per quarter 6.0%				

For each <u>private fire hydrant</u> owned and maintained by the customer there shall be paid to the District:

Current Rate		Proposed Rate	<u>% Difference</u>	
\$	750.28 per year	\$ 795.30 per year	6.0%	

Projected Revenue by Customer Class

	2020	2021	2022	Adjustment	2024 Proposed	% Increase
Residential	2,675,708	2,556,885	2,585,271	146,998	2,732,269	5.7%
Commercial	469,791	483,315	502,492	35,998	538,490	7.2%
Governmental	91,399	85,280	92,708	6,787	99,495	7.3%
Total Metered Revenue	3,236,898	3,125,480	3,180,471	189,783	3,370,254	6.0%
Public Fire Protection	1,001,448	1,001,448	1,001,448	197,285	1,198,733	19.7%
Private Fire Protection	234,892	235,712	245,165	15,134	260,299	6.2%
Total Water Sales	4,473,238	4,362,640	4,427,084	402,203	4,829,287	9.1%
Other Water Revenue	13,154	17,377	25,027	-	25,027	0.0%
Total Operating Revenue	4,486,392	4,380,017	4,452,111	402,203	4,854,314	9.0%

Customer Impact

Residential Customer	5.7%
Commercial	7.2%
Governmental	7.3%
Annual Customers	5.7%
Seasonal Customers	6.8%
Customer with 5/8-Inch Meter and No Incremental Charges	4.0%
10 Largest Customers	7.7%
Public Fire Protection (24.7% Allocation)	19.7%

Timeline for Rate Case and Hearing

- Rate case is filed with MPUC and Public Advocate 7/31/23
- Wait at least 16 days....
- Notice goes out to customers and published in local paper 8/16/23
- Wait at least 14 days.....
- Public hearing occurs 8/30/23
- Wait at least 10 days.....
- Tariff sheets are filed with MPUC 9/11/23
- Wait at least 20 days.....
- Deadline for petitions (15% of customers must petition) 10/2/23
- Wait at least 10 days......
- Rates are issued 10/12/23
- Rates become effective 01/01/24
- For three months the overages must be prorated with old rates.

YORK WATER DISTRICT

YORK WATER NEWS

Volume 26 Issue 7

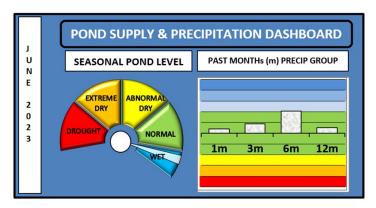
MEETING DATE: 7/19/2023

YEAR	System Total^(MG)	Water Transfers*	Pond Level Assessment (ft)	Precipitation (Assessment)			
2023	45.9	-1.8 KKW	+0.16 (Moderately Wet)	4.3" (Normal)			
2022	46.3	-0.2/+0.6 KKW	-0.30 (Low Normal)	2.6" (Low Normal)			
2021	56.6	-1.9 KKW	-0.85 (Drought)	1.0" (Drought)			
2020	53.9	-1.3 KKW	1.25 (Drought)	2.9" (Low Normal)			
+ 14/ (+W4 - T - C - D: 1: 10 - 10 - 10 - 10 - 10 - 10 - 10 -						

* Water Transfers= District & amount (in MG) transferred at interconnection. ^ Total system Demand excluding transfer.

TREATMENT REPORT

By: Ryan Lynch



Inside this issue:					
Treatment	1-2				
GIS	2-3				
Resource Protection	3-4				
Distribution	4-5				
Wellness	5				
Billing	5				

In June, we received 4.3 inches of precipitation, which is just above the average of 4.0. This continues the streak of mostly above average precipitation for the past six months (five out of six). For the past 12 months, precipitation continues to be in the normal range, but is now moving upwards toward wet conditions like the past six months. We continue to be in very good shape for summer. The seasonal pond level assessment is considered 'Moderately Wet' as the pond continues to be several inches higher than the June average. This equates to nearly 100 million gallons more in pond storage. The NOAA outlook for the next several months continues with a high likelihood of normal precipitation.

Hayes Pump, our large pump contractors, were here this month to disassemble and inspect the first of two finish pumps that was pulled during replacement at the beginning of this year. A full inspection could only be performed when it was completely removed, as most of the pump is submerged below water in the large water tank below the plant. Hayes pump specialists believed that instead of a full replacement of our second pump, we should be able to rebuild the pump that was removed. We chose 'Pump 2' to be replaced first because it seemed to have a slight wabble to the center shaft that was turned by the top motor. As expected, the bottom impellers that pushed water up the shaft were worn after over 30 years of use and ready to be replaced. The interior shaft that drives the impellers at the bottom of the pump was found to have a section that was rubbed smooth which would account for the slight shaft wabble. Now that Hayes has conclusively determined what should be replaced, they will provide a quote for new parts and installation, while using much of the existing pump to get us another 30 years.

With the storms this month, operators were chasing problems with electronics. One valve

actuator at the plant completely failed and needed to be replaced with a spare. Another had a problem that was corrected, but it too was on the replacement list. With all the rain, operators fixed a small leak in the plant roof. The heavy rainstorms, one after the other, have finally stirred the pond up so operators are making adjustments to treatment regularly.





Hayes Pump was here this month to disassemble and inspect a finish pump that was pulled earlier this year.

Treatment operators, along with Webster, performed a routine dam inspection. They also met with the MEMA dam inspector to discuss a small but consistent leak found below the north wall behind the dam. Normally, there would be what is called a 'toe drain' at this location to collect any water that gets under the dam and move it away, but one was never installed. We have since instituted a monitoring program for the leak, which hasn't changed, nor has there been any indication of a problem at the dam, so we are still in good shape. We are currently talking with new and experienced dam engineers to see if we might retain them for our routine dam inspection which is due next year.

Operators received a delivery of heating oil and four deliveries of treatment chemicals this month as water demand has increased closer to two million gallons per day. Operators also had to

take down one side of the treatment plant for several hours to fix a gasket that had moved, allowing clarifier media to escape. We were also very happy to welcome a new Assistant Treatment Plant Operator: Kinzie Thomas.

GIS REPORT

By: Todd Hill

The property owner at 28 Prospect Street is going through the process to complete a water main extension. To date, he has paid for materials to extend water and these materials have been purchased and delivered. Due to the location of this project, the installation contractor, Roger Pratt, will be able to install the 80 foot main extension at the end of July.

Three new one-inch water services have been installed for 35, 47 and 61 Fernald Avenue. A new one-inch plastic meter pit was installed for 49 Agamenticus Avenue and a four foot concrete meter pit was installed for 7 Jack Rabbit Ridge. All new water utility features have been logged and uploaded to ArcGIS online.



New concrete meter pit for 7 Jack Rabbit Ridge

Kerry Flaherty who works for Verisk planned a visit to York this spring to conduct an ISO evaluation. The District's part of the evaluation included a water department pre-survey form that was completed by staff, proof of annual fire hydrant inspections, fire hydrant flushing, as well as hydrant flow testing. On June 13th Don, Larry and myself met with Kerry to go over the data he requested. Because we use Survey123 to collect

flushing data, hydrant maintenance data and winter hydrant check data it was easy to extract the data for his review. Kerry also request hydrant flow testing data but due to the time of year it wasn't possible to flow fire hydrants he selected in the system. Kerry agreed that he would select a few different hydrant locations and we would send the information to Wright-Pierce and they would use the District's hydraulic model to conduct the flow test digitally. Thankfully Kerry was impressed with how we collected, saved and displayed all hydrant related data he reviewed.

We recently had an issue with one of our email addresses that is used to send out customer water bills. This email address comes from Microsoft and for the most part has worked 95% of the time with the other 5% not working for various reasons including a missing connector, not using the correct SMTP server address or port number. After working with GoDaddy, Munis, Microsoft and John Sears we found that a setting within Microsoft Azures had to be turned off to make this email work properly.

Other projects performed in June include:

- Attended an ESRI class at the Northeast ESRI office with Zach.
- Hyperlinked service and hydrant pictures in ArcGIS.
- Attended monthly cybersecurity meeting and training.
- Updated water main footages for Patrick.
- Installed updates to a few of our mobile maps.
- Created maps for the 105 Old Mountain Road property.

RESOURCE PROTECTION REPORT

By: Zachariah Mein

It was a busy month in the watershed with the end of spring cleanup and the beginning of summer projects. Thanks to the distribution crew, we were able to clean up the trees along the management roads that had become stressed, bent over, or snapped completely. After the trees had been cut, limbed, and stacked in piles, the crew rented a chipper and chipped all the brush in just two days. It was a tremendous amount of work and required a lot of physical labor by all. The trails look great and are safer to use. The trail maintenance has started for this season, fixing wash outs and wear spots in the current trails, as well as upgrading Silver Trail into a maintenance road near Welches Pond. The new road has been installed very well and already looks better than before, even without the top gravel on it.



The Silver Trail already looks better than before, even without the top gravel on it.

Our timber harvest for compartment 16 was marked and planned by our forester and inspected by a third-party forester in preparations for the summer. The inspection went well and was a great learning experience for me. While out in the compartment, which is north of Chases Pond, we identified significant beech population within the stand as well as trees that show signs of beech leaf disease. Gary Stevens had noted the beech leaf disease on Kittery Water District property earlier in the month for the first time. The state forester as well as someone from U.S. Forestry came out to verify the disease and how widespread it is. Last year was the first time beech leaf disease had appeared in Maine, and it has been spreading quickly.



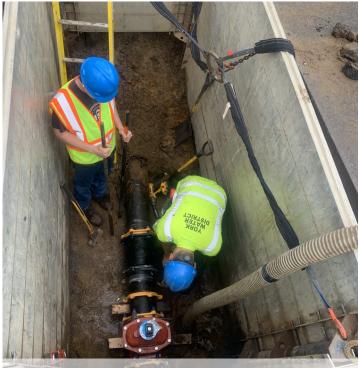
group of professors from Bangladesh.

The highlight of the month was hosting a tour through the watershed with a group of professors from Bangladesh. The professors, who taught in the fields of Forestry and Environmental Sciences, were visiting America through an education program with the University of New Hampshire. We were able to discuss with them how we manage our water supply and the surrounding land as well as some of the issues we face. Although we have vastly different fauna and ecosystems, we shared similar issues and goals. The tour went very well with questions from both sides and many laughs. The organizer from UNH said that this was the first year of the program and hopefully it will become an annual occurrence, so hopefully we can do it again next year.

DISTRIBUTION REPORT

By: Webster Ropke

The District has started preparing for our fall main project, Nubble Road Phase III. This phase will start at Dover Bluff and end at 3rd Avenue. The District will be replacing 865 feet of six-inch cast iron with ten-inch ductile iron. There will be one new hydrant in this phase and 16 services will be replaced to the property lines. District crews installed an eight-inch isolation valve on 4th Avenue and a six-inch isolation valve on 3rd Avenue. District crews will start running and preparing temporary lines starting August 14th to be prepared for the start of the job on September 5th.



District crews installed an eight-inch isolation valve on 4th Avenue.

In June, Don, Todd and Larry met with a representative from the ISO to go over system data and maintenance records for their upcoming audit of the Town of York. The last audit was completed in 2013 and the town of York has a fire protection class of four. With all of the recent improvements we anticipate a potential score of three which will save residents on fire insurance.

The ISO is an independent company that serves insurance companies, communities, fire departments, insurance regulators, and others by providing information about risk. ISO's staff collects information about municipal fire suppression efforts in communities throughout the United States. In each of those communities, ISO analyzes the relevant data and assigns a Public Protection Classification – a number from one to ten. 'Class 1' represents an exemplary fire suppression program, and Class 10 indicates that the area's fire suppression program does not meet ISO's minimum criteria.

ISO collects and evaluates information from communities in the United States on their

structure fire suppression capabilities. The data is analyzed using ISO's Fire Suppression Rating Schedule and then a Public Protection Classification (PPC) number is assigned to the community. Insurance companies use PPC information to help establish fair premiums for homeowners and commercial fire insurance. In general, the price of fire insurance in a community with a good PPC is substantially lower than in a community with a poor PPC.

A community's PPC depends on:

- Needed Fire Flows, which are representative building locations used to determine the theoretical amount of water necessary for fire suppression purposes.
- Receiving and Handling Fire Alarms, including telephone systems, telephone lines, staffing, and dispatching systems.
- Fire Department, including equipment, staffing, training, and geographic distribution of fire companies.
- Water Supply, including condition and maintenance of hydrants, alternative water supply operations, and a careful evaluation of the amount of available water compared with the amount needed to suppress fires up to 3,500 GPM.

A review of the water supply system accounts for 40% of the total classification. ISO reviews the water supply a community uses to determine the adequacy for fire suppression purposes. Hydrant size, type, and installation is also considered, as well as the inspection frequency and condition of fire hydrants. The water supply system is weighted at 40 points, as follows:

- Credit for Supply System 35 points
- Hydrant Size, Type & Installation 2 points
- Inspection/Condition of Hydrants 3 points

In 2013, the District scored 35.88 out of 40. Since then, we have installed or replaced many miles of new water mains and hydrants which has helped to further strengthen our system and increase the available fire flows in many of the

areas that previously had undersized water mains.

WELLNESS REPORT

By: Karen Hale

Heat Exhaustion and Heat Stroke

Heat exhaustion can develop after several days of exposure to high temperatures, and inadequate replacement of fluids. If heat exhaustion is left untreated, it may develop into heat stroke. Here are the signs to know the difference.

Heat Exhaustion:

- Heavy sweating, muscle cramps
- Fatigue and weakness
- Headache, fainting
- Nausea or vomiting
- Dark urine
- · Cool, moist skin

Heat Stroke:

- Dry, hot skin, a body temperature above 103 degrees F
- Rapid, weak pulse
- Confusion, seizures, unconsciousness

JUNE BILLING

York Beach Route

2023	Usage(cf)	Revenue	Customers
Residential	1,607,100	\$192,137	1,845
Commercial	559,000	\$28,406	91
Governmental	15,400	\$1,505	8

2022	Usage(cf)	Revenue	Customers
Residential	1,440,500	\$183,920	1,843
Commercial	524,000	\$27,399	91
Governmental	13,200	\$1,535	8

WATER QUALITY REPORT

REPORT DATE: 7/7/2023

AVERAGE PLANT FINISI	AVERAGE PLANT FINISH WATER QUALITY RESULTS (Last 30 Days Before Report Date- Above)													
Avg Daily Gals Pumped	Avg TEMP	Avg Turb	Avg pH	AvgFreeCl2	Avg TtlCl2	Avg Ortho	Current Lvl	Avg Pond Lvl	Min Pond Lvl	Max Pond Lvl				
1,569,595	66	0.09	8.97	0.07	2.14	1.52	0.16	0.14	0.05	0.25				

PLANT FINISH WATER Q	PLANT FINISH WATER QUALITY RESULTS														
TEST DATE	Temp F	Turbidity	рН	Free Cl2	Total Cl2	Ortho	Alkalinity	Color	Manganese	Iron	Aluminum				
6/27/2023	68	0.10	8.80	0.06	1.90	1.45	14	4	0.075	0.02	0.040				
6/21/2023	66	0.10	8.98	0.10	2.30	1.51	14	3	0.078	0.02	0.028				
6/12/2023	65	0.07	8.97	0.06	2.20	1.53	12	0	0.000	0.01	0.023				
6/6/2023	62	0.08	9.03	0.08	1.90	1.56	14	1	0.052	0.01	0.030				
AVERAGE RESULTS:	65	0.09	8.95	0.08	2.08	1.51	14	2	0.051	0.02	0.030				
TREATMENT TARGET PARAMETERS:		<0.3	9.0	<0.10	2.0-2.5	>=1.5	>10	<5	<0.05	<0.05	<0.05				

Sample Site	Date	Turbidity	рН	Free Cl2	Total Cl2	Ortho	Alkalinity	Manganese	Iron	Aluminum
Sample Site	Date	Turblatty	ριι	TTEE CIZ	Total CIZ	Ortilo	Alkallility	ivialigaliese	11011	Aldillilaili
Route 1 at Pine Ledge Motel S	6/26/2023	0.08	9.17	0.11	1.70	1.61	14	0.013	0.020	0.051
Route 1 at Pine Ledge Motel S	6/20/2023	0.09	9.04	0.15	1.70	1.60	15	0.001	0.030	0.012
Route 1 at Pine Ledge Motel S	6/13/2023	0.08	9.06	0.09	1.80	1.64	15	0.007	0.020	0.071
Route 1 at Pine Ledge Motel S	6/5/2023	0.09	9.22	0.11	1.70	1.65	14	0.000	0.020	0.038
Route 1 North Pump Station	6/26/2023	0.08	8.98	0.08	1.70	1.60	14	0.005	0.020	0.048
Route 1 North Pump Station	6/20/2023	0.08	8.89	0.12	1.80	1.59	14	0.006	0.020	0.035
Route 1 North Pump Station	6/13/2023	0.08	8.88	0.08	1.80	1.61	13	0.011	0.020	0.057
Route 1 North Pump Station	6/5/2023	0.09	9.00	0.04	1.80	1.61	14	0.029	0.030	0.056
Route 1 South Pump Station	6/26/2023	0.10	8.96	0.08	2.00	1.58	14	0.012	0.020	0.071
Route 1 South Pump Station	6/20/2023	0.08	8.87	0.09	2.00	1.58	15	0.008	0.000	0.035
Route 1 South Pump Station	6/13/2023	0.07	8.82	0.06	1.90	1.57	13	0.015	0.010	0.040
Route 1 South Pump Station	6/5/2023	0.07	9.00	0.06	1.90	1.60	13	0.000	0.000	0.026
York Water District Office	6/26/2023	0.08	8.63	0.05	2.00	1.65	14	0.006	0.000	0.031

York Water District Office	6/20/2023	0.09	8.76	0.07	1.90	1.59	13	0.010	0.010	0.044
York Water District Office 6/13/2023		0.07	8.58	0.06	1.90	1.59	13	0.017	0.000	0.101
York Water District Office 6/5/2023		0.10	8.95	0.06	1.90	1.60	13	0.000	0.000	0.025
AVERA	0.08	8.93	0.08	1.84	1.60	14	0.009	0.014	0.046	
TARGET MIN/MAX PARAMETERS:		<0.3	8.0-9.2	<0.10	>>1.0	>=1.0	>10	<0.10	<0.10	<0.10

ROUTINE BACTERIA MONITORING PERFORMED (None if Empty)												
Sample Site	Date	Turbidity	рН	Free Cl2	Total Cl2	Ortho	Alkalinity	Temp	Total Coliform			
South Side Road Near Blaisdell Farm	6/6/2023	0.12	8.88	0.10	1.90	1.62	15	14.8	ABSENT			
Route 1 @ River Bend Road	6/6/2023	0.09	8.79	0.09	2.10	1.60	13	15.8	ABSENT			
Route 1 @ Mr. Mikes Convenience Store	6/6/2023	0.12	8.81	0.10	2.10	1.67	15	16.6	ABSENT			
Route 1 @ Old Post Road (Tranmission Line)	6/6/2023	0.11	8.70	0.08	2.00	1.57	13	17.3	ABSENT			
Route 1A @ York Senior Center formerly YPD	6/6/2023	0.12	8.87	0.08	2.00	1.62	14	16.3	ABSENT			
Webber Road Near Ridge Road (73 Webber)	6/6/2023	0.11	8.86	0.07	2.00	1.62	14	17.2	ABSENT			
Ridge Road Across from Coastal Ridge Elemen	6/6/2023	0.11	8.80	0.09	2.10	1.56	13	15.1	ABSENT			
White Pine Pump Station Near Route 1	6/6/2023	0.11	8.87	0.12	2.00	1.58	14	15.8	ABSENT			
Organug Road @ Indian Trail	6/12/2023	0.11	8.73	0.11	2.10	1.54	13	16.1	ABSENT			
Seabury Road Near Route 103	6/12/2023	0.10	8.88	0.07	2.00	1.55	13	14.7	ABSENT			
Stageneck Road @ Harbor Beach Road	6/12/2023	0.09	8.82	0.07	1.90	1.59	13	16.3	ABSENT			
Route 1A @ Roaring Rock Road	6/12/2023	0.08	8.93	0.08	1.90	1.57	14	15.4	ABSENT			
Long Beach Ave Across From Long Beach Bath	6/12/2023	0.13	8.87	0.07	2.00	1.61	12	16.1	ABSENT			
Clark Road Cape Neddick	6/12/2023	0.09	8.92	0.06	1.80	1.62	14	14.6	ABSENT			
Yorkshire Commons @ York Street	6/12/2023	0.14	8.76	0.09	2.10	1.55	13	16.9	ABSENT			
	Average:	0.11	8.83	0.09	2.00	1.59	14	15.9				
	Minimum:	0.08	8.70	0.06	1.80	1.54	12	14.6	_			
	Maximum:	0.14	8.93	0.12	2.10	1.67	15	17.3				

	<u>Task</u>	Interva	<u>ll</u>	Jan	Feb	Mar	Apr	Мау	June	July	Ang	Sept	Oct	Nov	Dec
	Eyewash Station checks	Weekl	у	٧	٧	٧	٧	٧	٧						
	Vehicle Checks	Weekl	y	٧	٧	٧	٧	٧	٧						
	Portable Ladder inspections	Monthl	y	٧	٧	٧	٧	٧	٧						
	Sling/ lifting strap/ lifting chain inspections	у	٧	٧	٧	٧	٧	٧							
	PPE inspections	y	٧	٧	٧	٧	٧	٧							
Ø	Fire extinguisher inspections (internal)								٧						
Š	First Aid Kit Inspections	Monthl	y	٧	٧	٧	٧	٧	٧						
Ĕ	Jack inspections	Monthl	у	٧	٧	٧	٧	٧	٧						
й	Jack stand inspections	Monthl	•	٧	٧	٧	٧	٧	٧						
SS	Welding equipment inspections	Monthl	•	٧	٧	٧	٧	٧	٧						
	Air Compressor relief valve check	Monthl	-	٧	٧	٧	٧	٧	٧						
BLS REQUIRED INSPECTIONS	Water heater relief valve check	Monthl	-	٧	٧	٧	٧	٧	٧						
ᇫ	Grinding wheel/ guard inspection	Monthl	-	٧	٧	٧	٧	٧	٧						
Ä	Garage Door sensor checks	Monthl	•	٧	٧	٧	٧	٧	٧						
S.	Emergency Exit Lighting checks	Monthl Monthl	•	√ √	√ √	√ √	√ √	√ √	√ √						
뮵	AED inspections Fixed Ladder Inspections	Every 6 months - or v	•	V	V	V	٧	V	- -					_	
	Air Quality Monitor Calibrations	Every 6 months - 61 w							٧					-	
	Lifts/Hoists (internal)	6 months from KoneC							-						
	Lifts/Hoists (Contracted)	Annual	-	٧											
	Testing Panic buttons/security pads	Annual	•												
	Fire extinguisher inspections (contracted)	Annual	•												
	MMA - Fire Extinguisher Training	Annua			-	٧	-	-							
9	Confined Space Rescue Training*	Initial													
Z	Simulated Confined Space Rescue Training*	Annua											-		
₹	Basic First Aid Training*	Every 2 years - I	ast 9/22/20												
7	CPR certification*	Every 2 years - I	ast 9/22/20												
BLS REQUIRED TRAINING	Hearing Tests/Training Video*	Annua													
ᇫ	Respirator Medical Evaluations*	Annua							٧	-					
Ä	Respirator Fit Tests*	Annua	I								-				
N.	Workzone/Flagger Training	Initial													
8	Trenching & Excavation Training	Initial													
	Global Harmonization Video	Initial Program Review	Annual	٧											
	Hazard Assessment of PPE	Employee Review	Annual	_	_	٧									
		Program Review	Annual	٧		•									
	Bloodborne Pathogen Policy	Employee Review	Annual		-	٧									
	0	Program Review	Annual	٧											
	Confined Space Program	Employee Review	Annual		-	٧									
	Emergency Action Plan	Program Review	Annual	٧											
	Emergency Action Flam	Employee Review	Annual		-	٧									
Σ	Electrical Policy (Arc Flash)	Program Review	Annual	٧											
₽	Licentical Folloy (Are Fiedin)	Employee Review	Annual		-	٧									
90	Fire Extinguisher Policy	Program Review	Annual	٧											
Ä		Employee Review	Annual		-	٧									
BLS REQUIRED PROGRAMS	Global Harmonization Policy (HazCom)	Program Review	Annual	٧											
IR		Employee Review	Annual	<u> </u>	-	٧									
٥	Hearing Protection Program	Program Review Employee Review	Annual Annual	٧	-	٧									
8		Program Review	Annual	V	-	V									
ST.	Ladder Policy	Employee Review	Annual	V	_	٧									
ш		Program Review	Annual	٧		V									
	Lock Out / Tag Out Program	Employee Review	Annual		-	٧									
		Program Review	Annual	V											
	Respiratory Protection Program	Employee Review	Annual		-	٧									
	Siling Evangues Drayetian Brogram	Program Review	Annual	٧											
	Silica Exposure Prevetion Program	Employee Review	Annual		-	٧									
	Video Display Terminal Policy	Program Review	Annual	٧											
		Employee Review	Annual		-	٧									
_	Safety Meetings	Quarter	•			٧			-						
	Update Bureau of Labor posters	Every 6 mg		٧											
ပ္က	Post OSHA 300 logs	Annua		٧											
MISC	Prepare Safety budget	Annua		, .	,										
-	SDS inventory	Annua Annua		٧	٧	_,									
	NWZAW & Safe Digging Banners SHAPE inspection	Every 3 ye				٧	٧								
	* Applicable employees only	Lvery 3 ye	Jul 3												

^{*} Applicable employees only